

Reinhold Environmental Ltd.



2009 NOx-Combustion Round
Table & Expo Presentation

February 9 & 10, 2009, Cleveland, OH

Meeting the NOx Challenge

Gary Leidich

Executive Vice President and President, FirstEnergy Generation

NOx-Combustion/PCUG Conference

Cleveland Renaissance Hotel

February 9, 2009

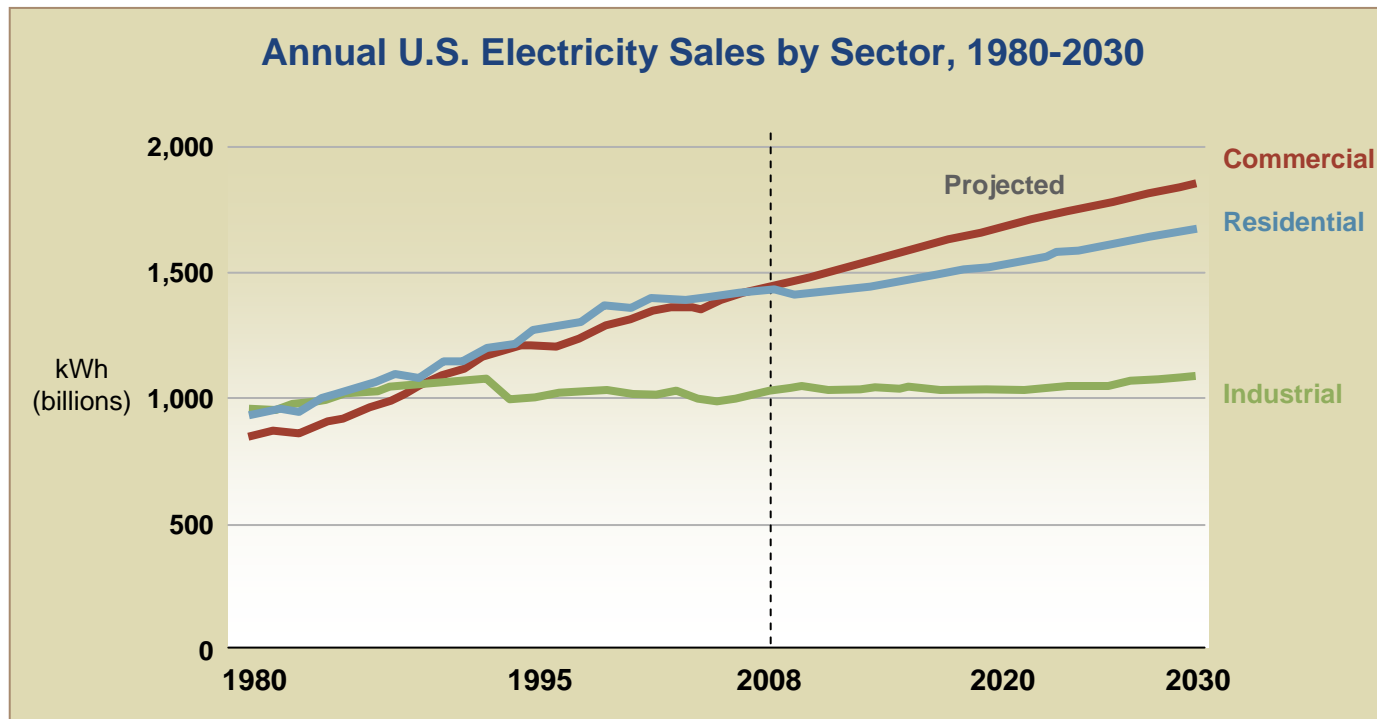




**Welcome to
Cleveland**

U.S. Electricity Growth Still Likely

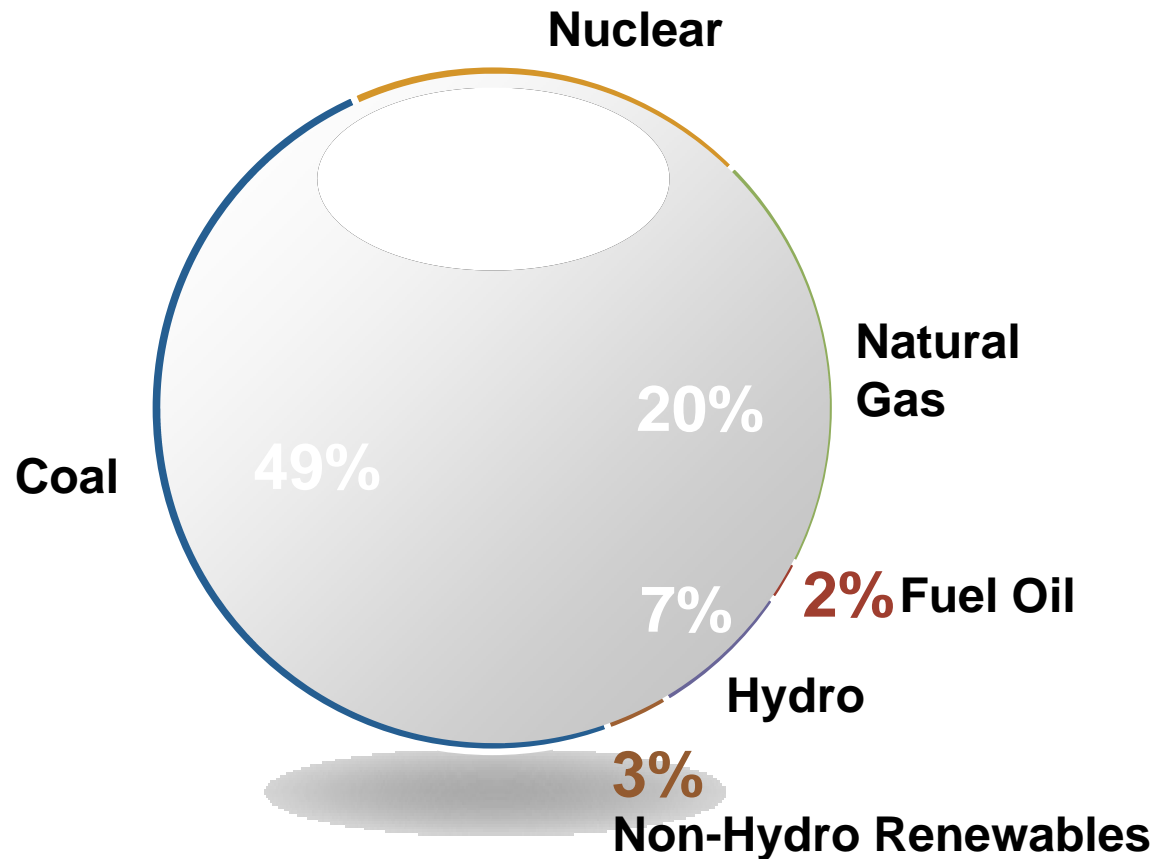
- Growth in population and disposable income leads to increased demand for products, services and indoor space
- Population shifts to warmer regions also increase need for cooling
- New technologies create increased demand:
 - Traditional TV: 209 kWh/yr; Plasma Screen: 680 kWh/yr



Source: Energy Information Administration, July 2008

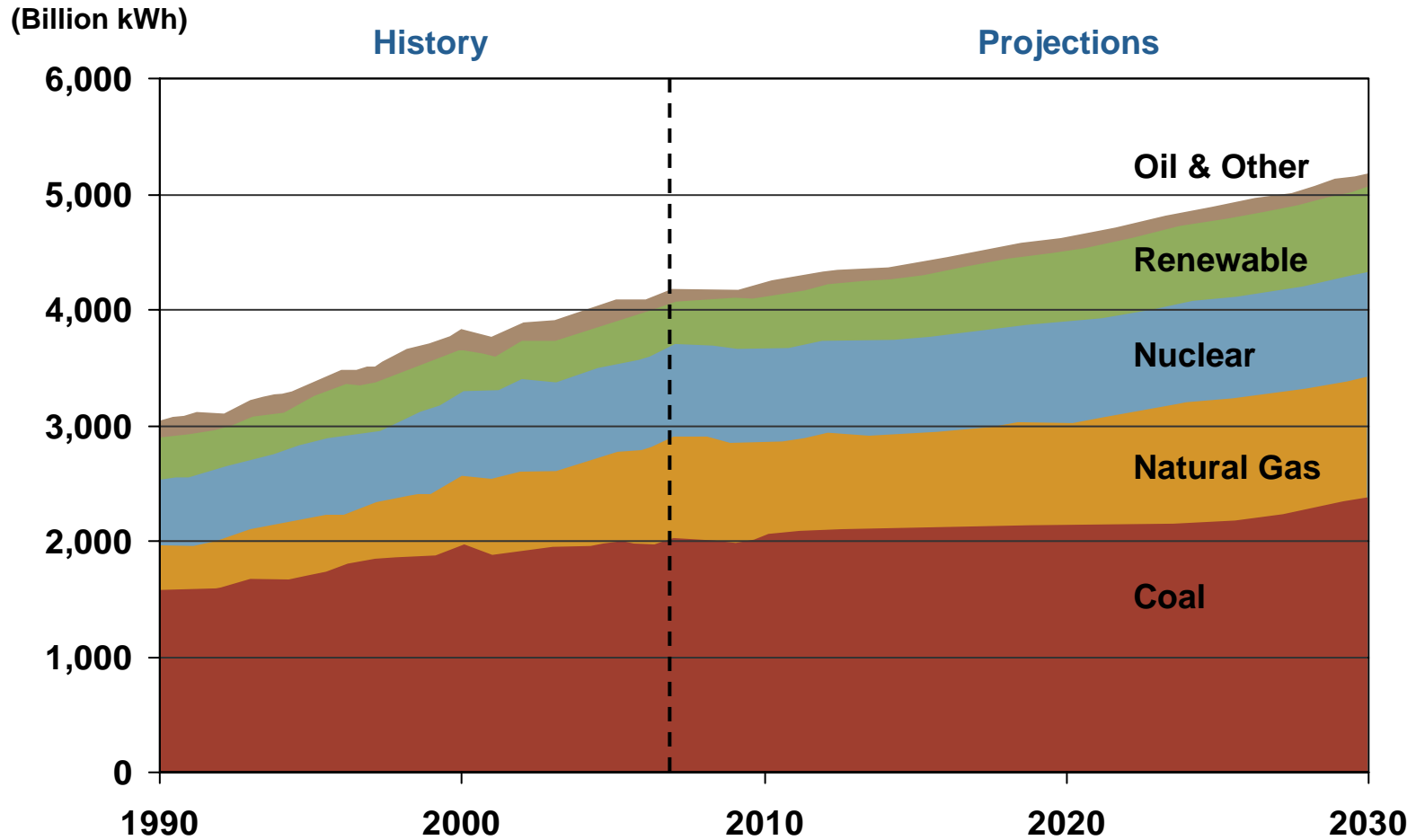
Nearly Half of U.S. Electricity Generated by Coal

Electric Companies Use a Diverse Mix of Fuels to Generate Electricity



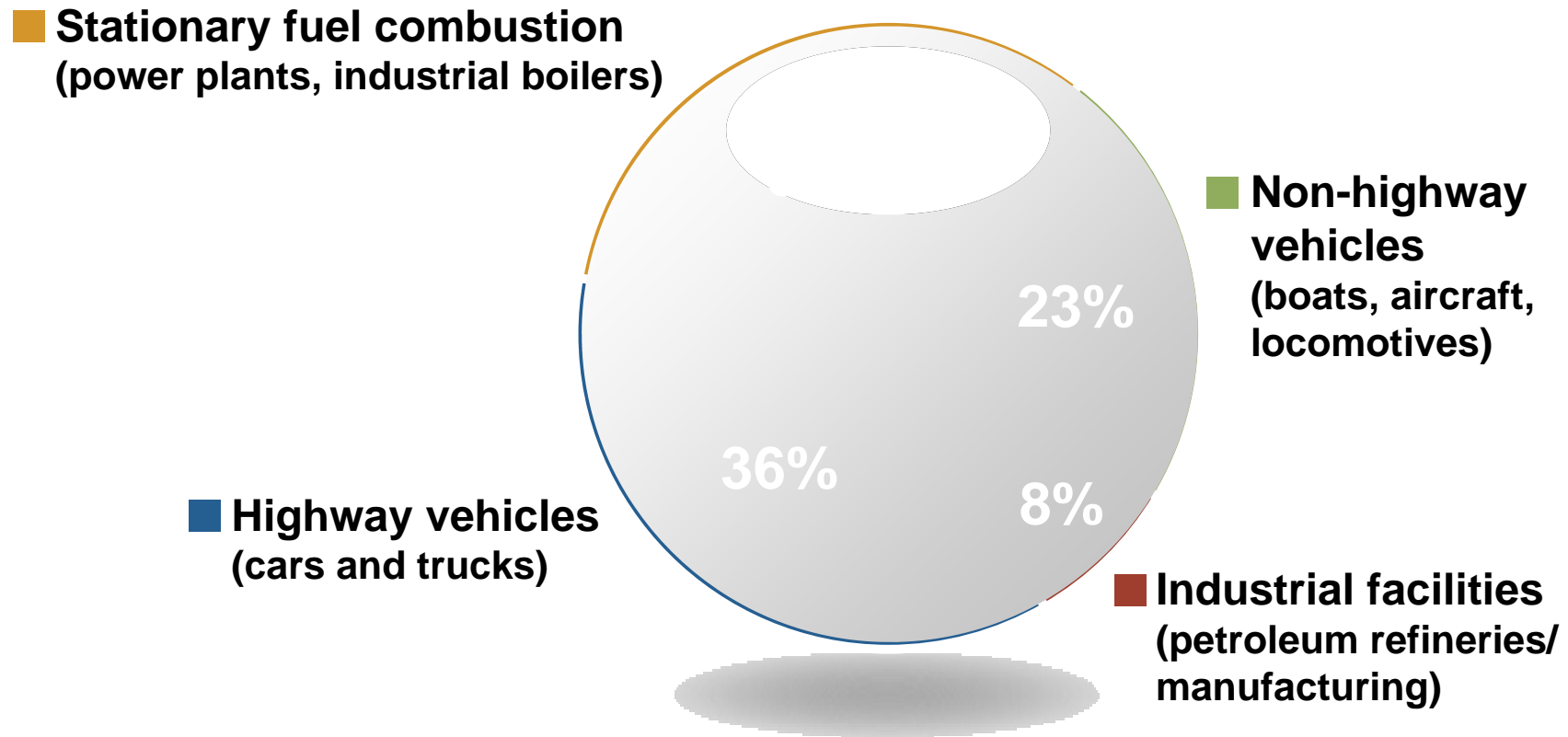
Source: EIA, 2007

Generation Mix Gradually Shifts to Lower Carbon Options



Source: EIA Annual Energy Outlook 2009 Reference Case Presentation

Distribution of NOx Emissions in the U.S. by Source Category



Source: EPA National Air Quality: Status and Trends Through 2007

Coal-based Power Plants Produce Significant NOx Emissions

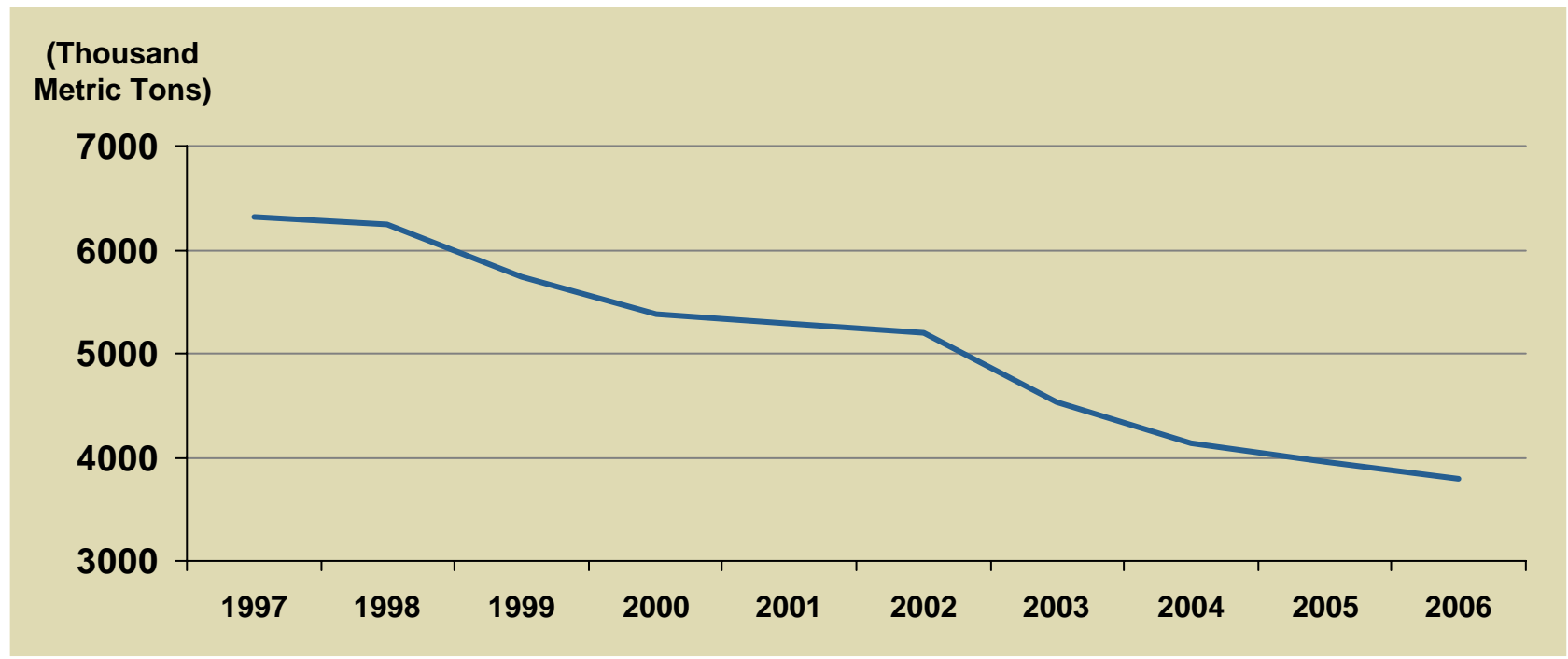
Environmental Impact of NOx a Major Concern

■ Clean Air Interstate Rule (CAIR)

- EPA issued CAIR in 2005
- Required additional reductions of sulfur dioxide (SO₂) and nitrogen oxides (NOx) emissions that move across state boundaries
- Permanently caps emissions of SO₂ and NOx in 28 states
- When fully implemented, CAIR will reduce SO₂ emissions by over 70 percent and NOx emissions by over 60 percent from 2003 levels
- D.C. Circuit Court vacates CAIR in July 2008 and remands rule to EPA December 2008
 - CAIR is reinstated in full and EPA has a court order to reformulate the rule (no deadline given)
- New rule will likely be more stringent than the current version of CAIR

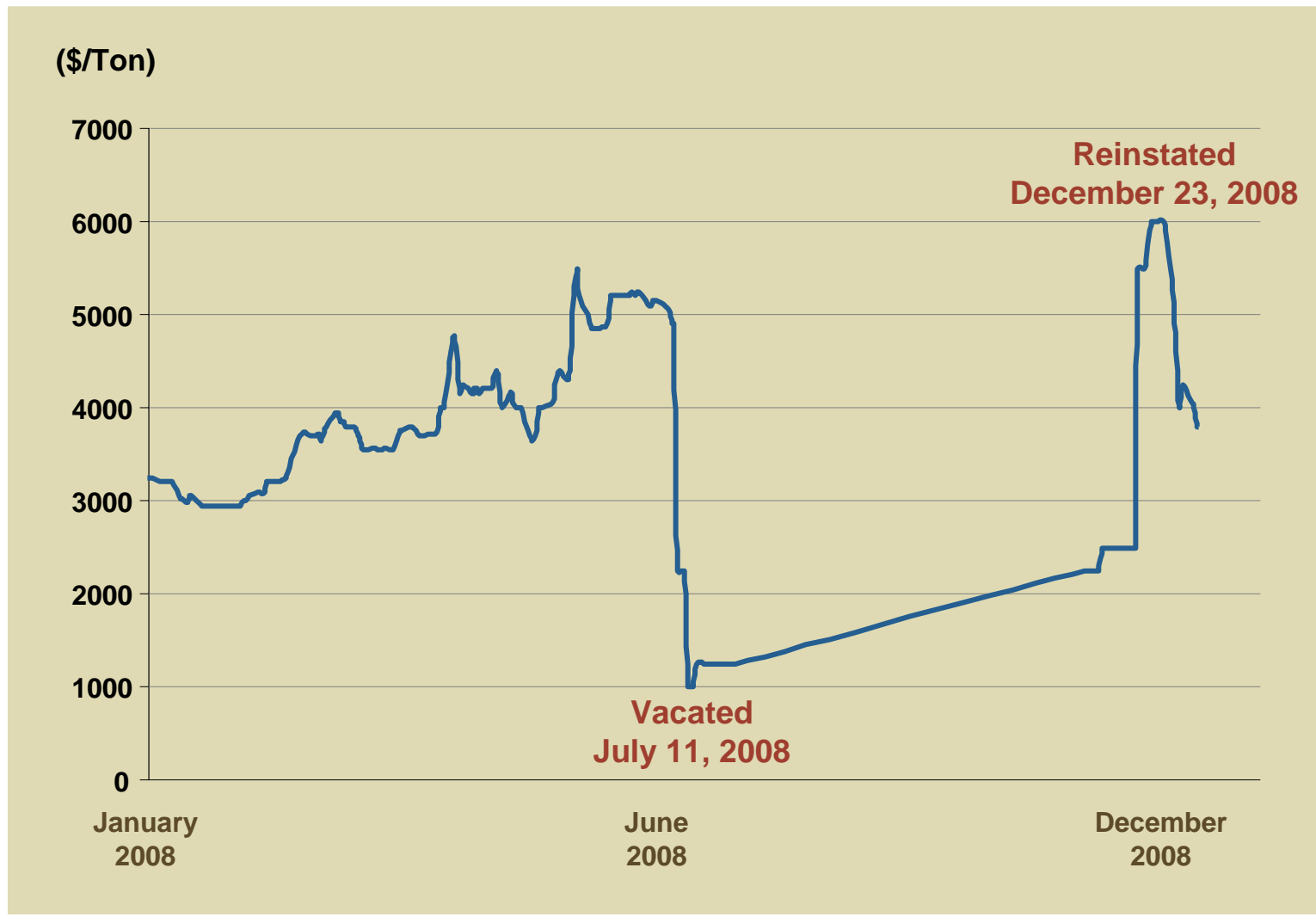
NOx Emissions From Fossil-Based Electricity Production Decreasing

- Clean Air Act (1990)
- NOx SIP Call (2003)
- CAIR (2005)



Source: EIA, Electric Power Annual Report, 2007

Annual NOx Allowance

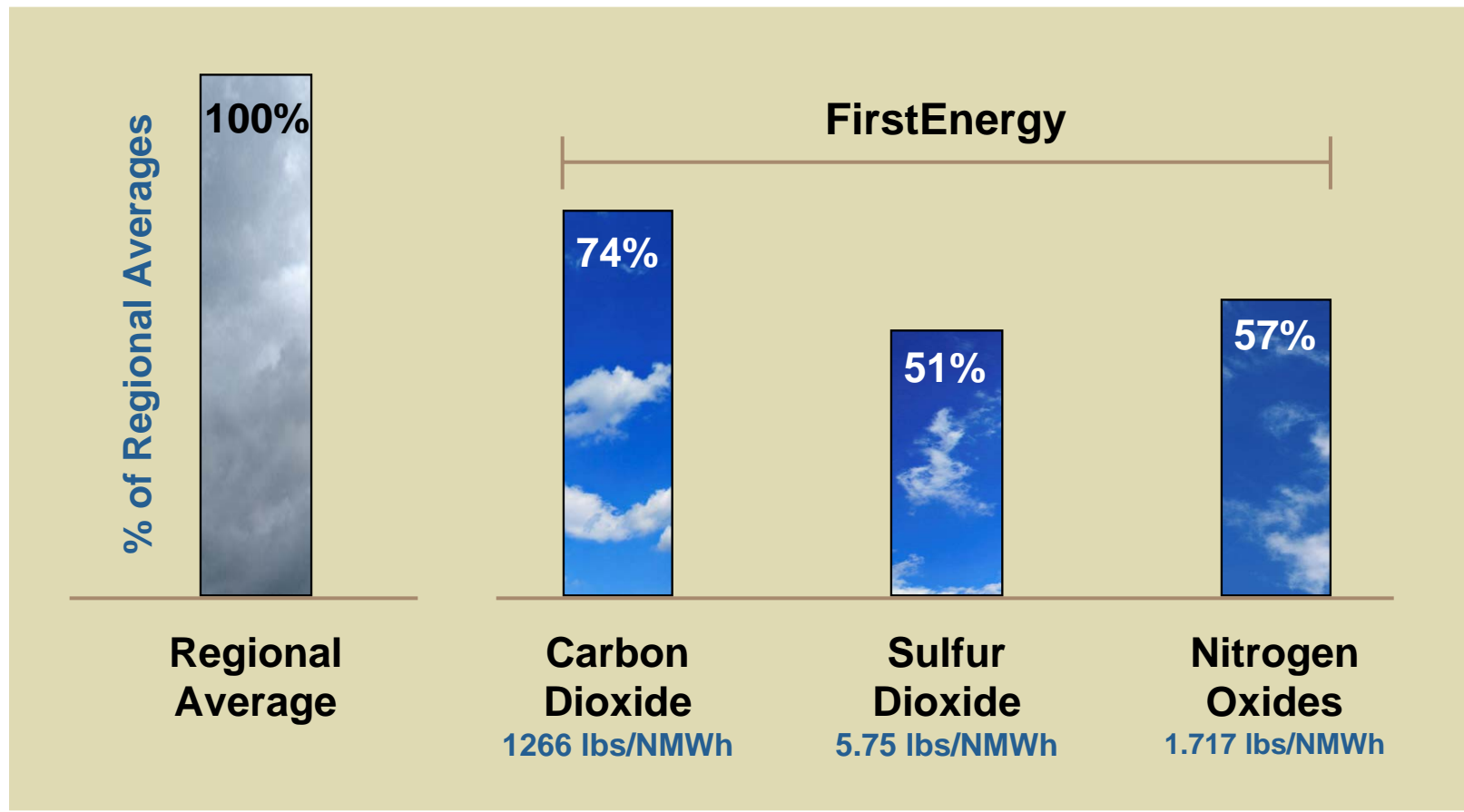


FirstEnergy Producing Electricity in an Environmentally Sound Manner

- **FirstEnergy companies have spent more than \$5 billion on environmental projects since the Clean Air Act became law in 1970**
- **Our power plant emissions rates are significantly lower than regional average due to nuclear fleet and pollution control equipment**
- **Since 1990, we've reconfigured our fleet and avoided some 150 million tons of CO₂ emissions**



FirstEnergy Emission Rates as a Percentage of Regional Generation Averages (including nuclear)



Source: Regional emission rates from the Public Utilities Commission of Ohio

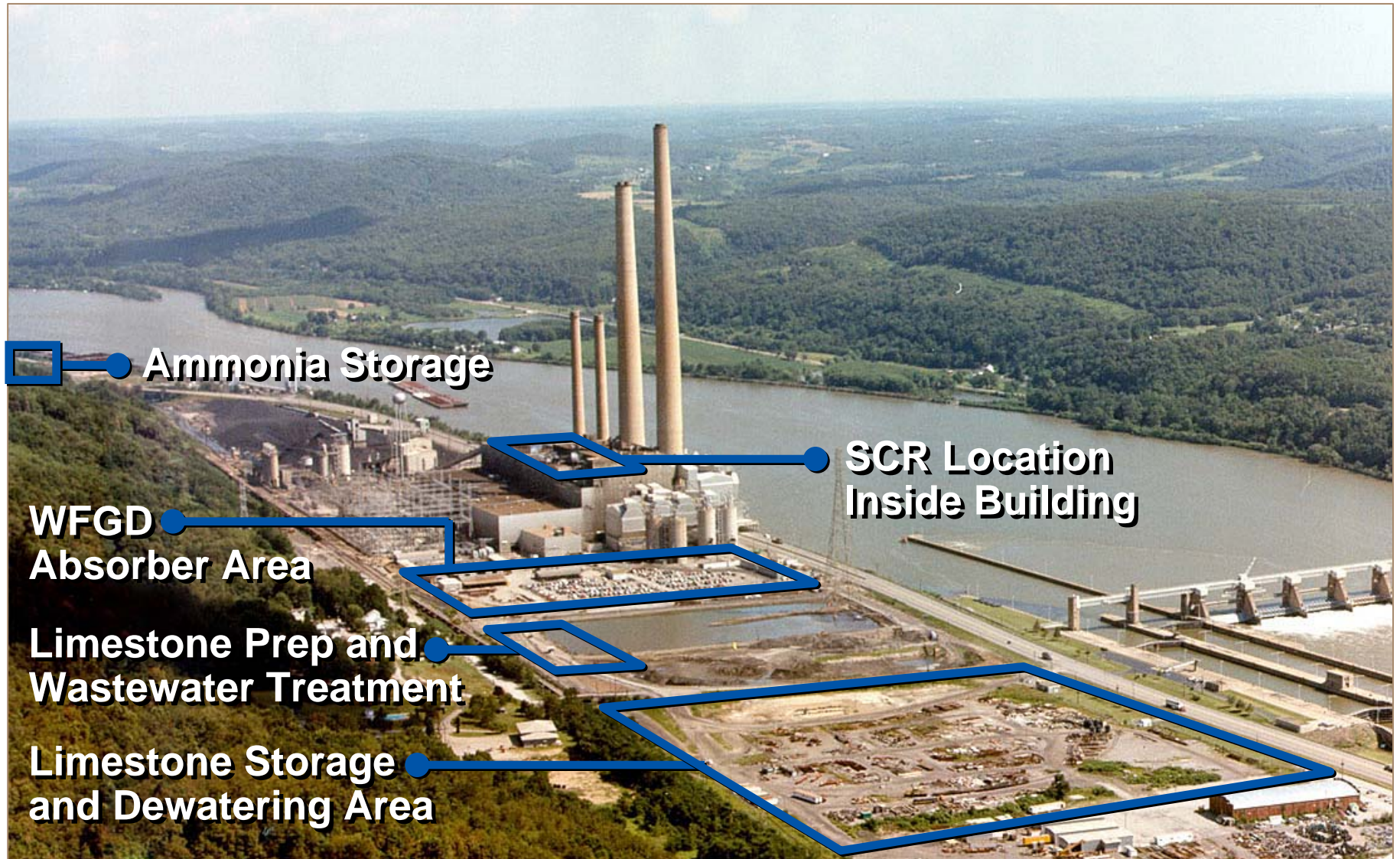
FirstEnergy Investing Significantly in Environmental Projects

- **Sammis Plant in Stratton, Ohio – \$1.65 billion project**
 - One of the largest environmental retrofit projects in the nation
 - Multi-year project began in 2006 – completion expected in 2010
 - Designed to reduce SO₂ emissions by 95% and NOx by at least 64%
- **Mansfield Plant – \$50 million project**
 - SO₂ control (scrubber) upgrades

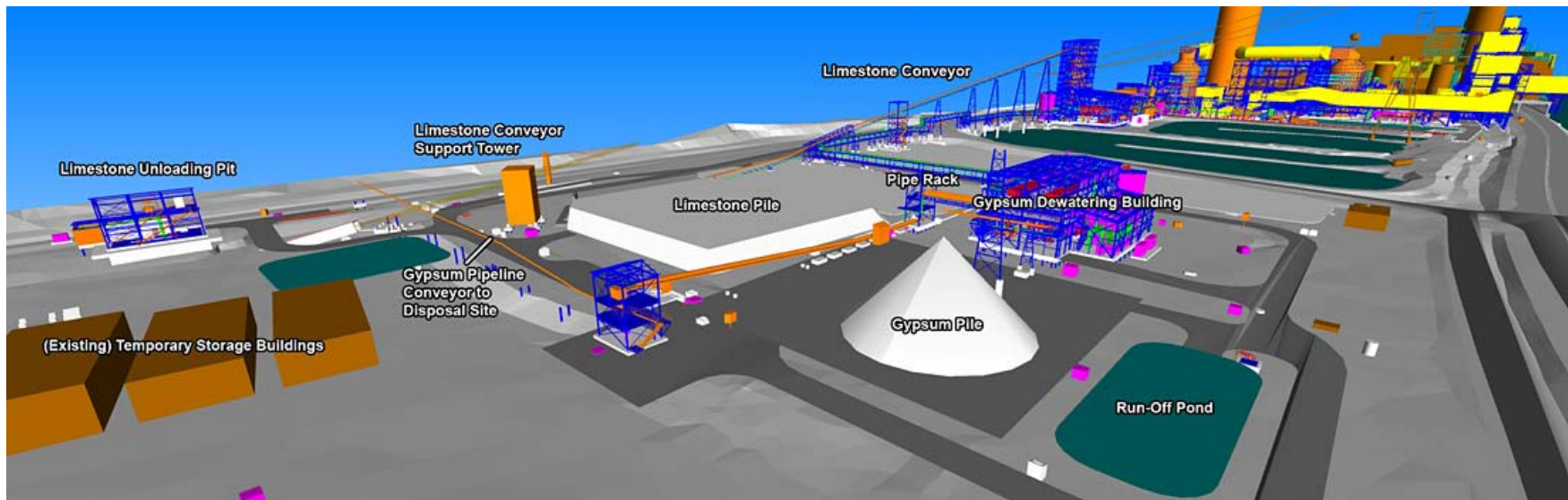
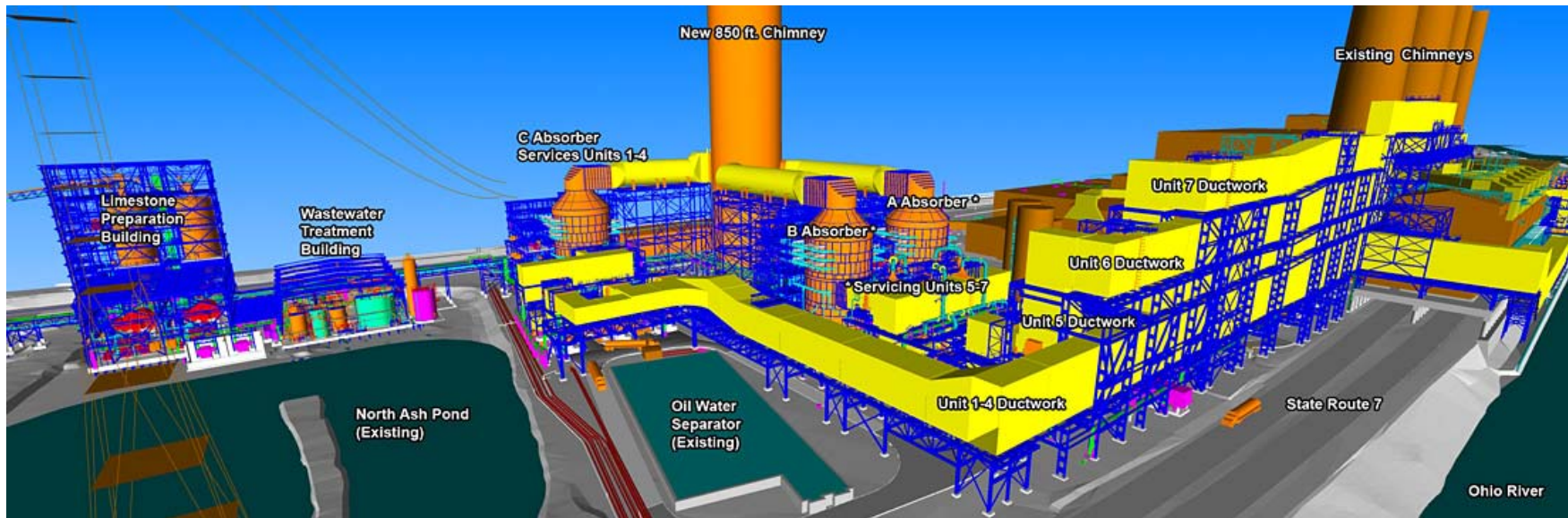
Sammis Air Quality Compliance (AQC) Project



Samamis AQC Project



Sammis AQC Project



Great Wall



Great Wall Looking East



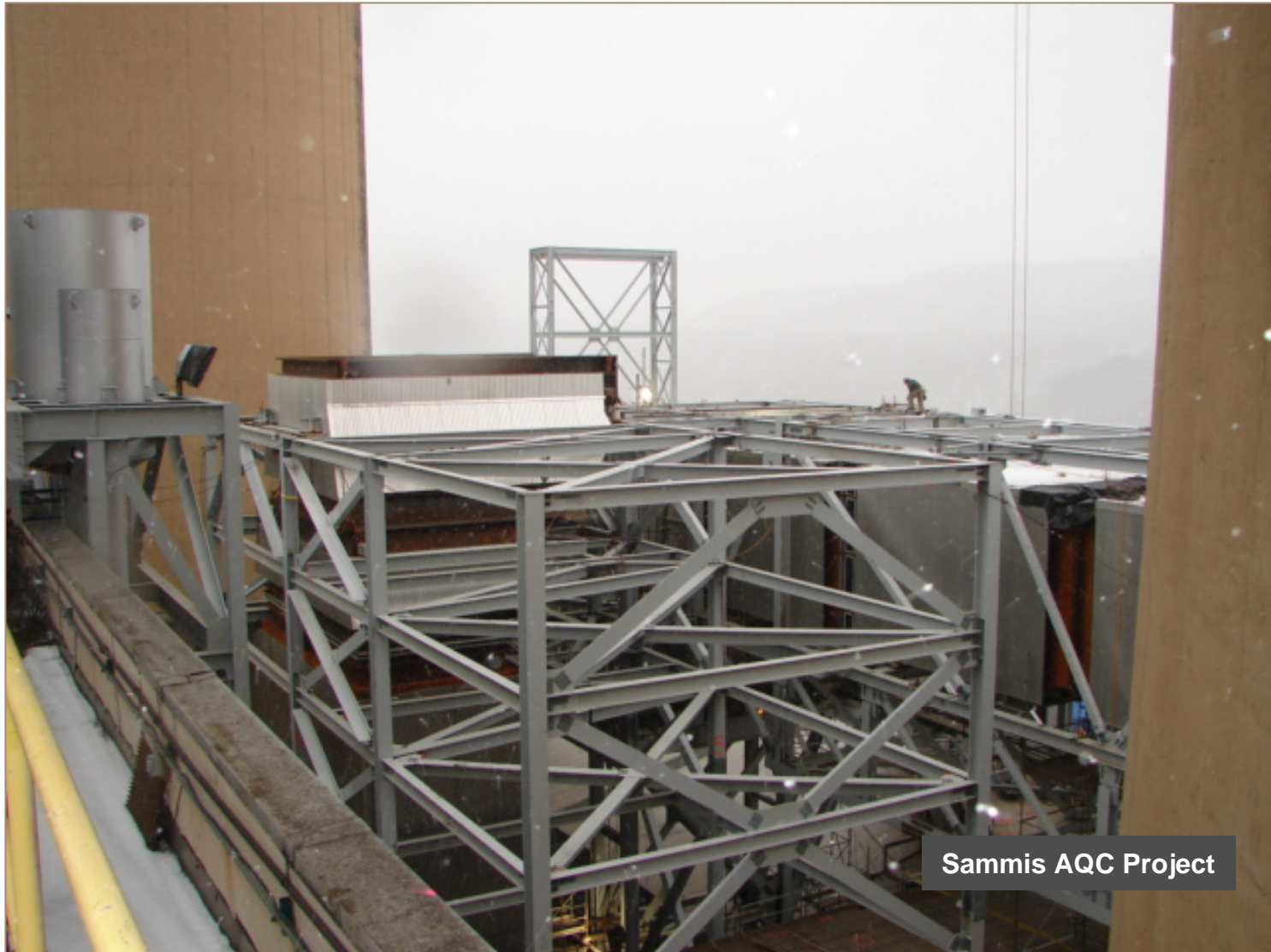
Unit 5 Breaching and Great Wall



Great Wall Breaching



F-Center Units 5 and 6 Steel and Breaching



C-Breaching Duct (Units 1-4, 760 GMW)



C-Absorber Inlet Breaching Support Steel



Dewatering Area and South Yard



Sammis AQC Project

Transport of Flue Section to Chimney

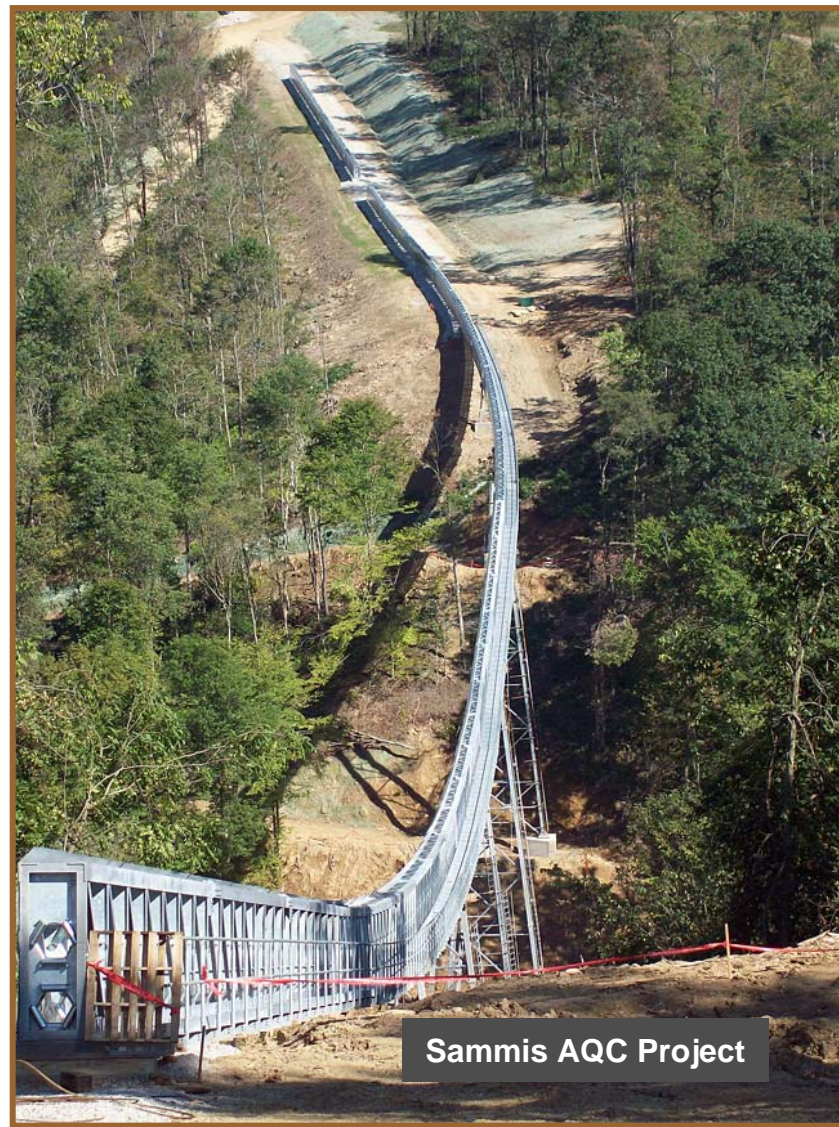


Sammis AQC Project

Limestone Transfer Conveyor to Prep Building



Gypsum Conveyor



Hollow Rock Facility

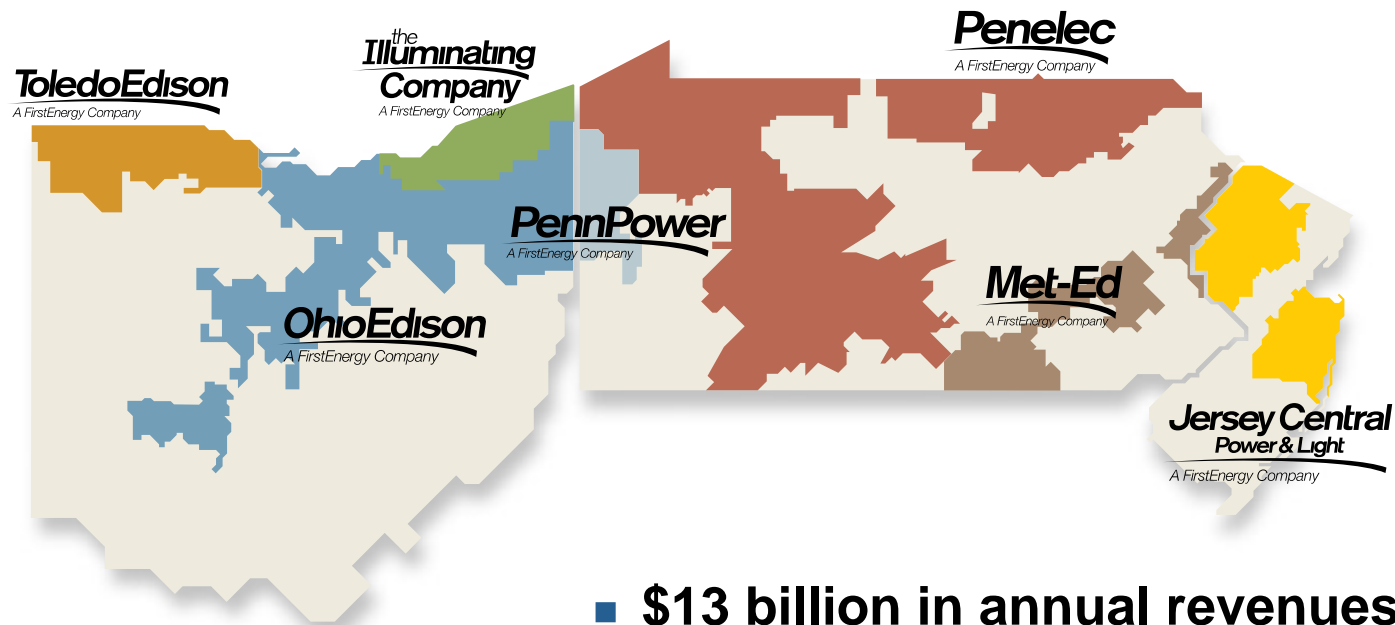


FirstEnergy Corp.

- Headquartered in Akron, Ohio
- Seven electric utility operating companies
- 5th largest investor-owned electric system in the U.S. based on 4.5 million customers served
- Ranked 209 among Fortune 500 companies in 2008



FirstEnergy Summary Profile



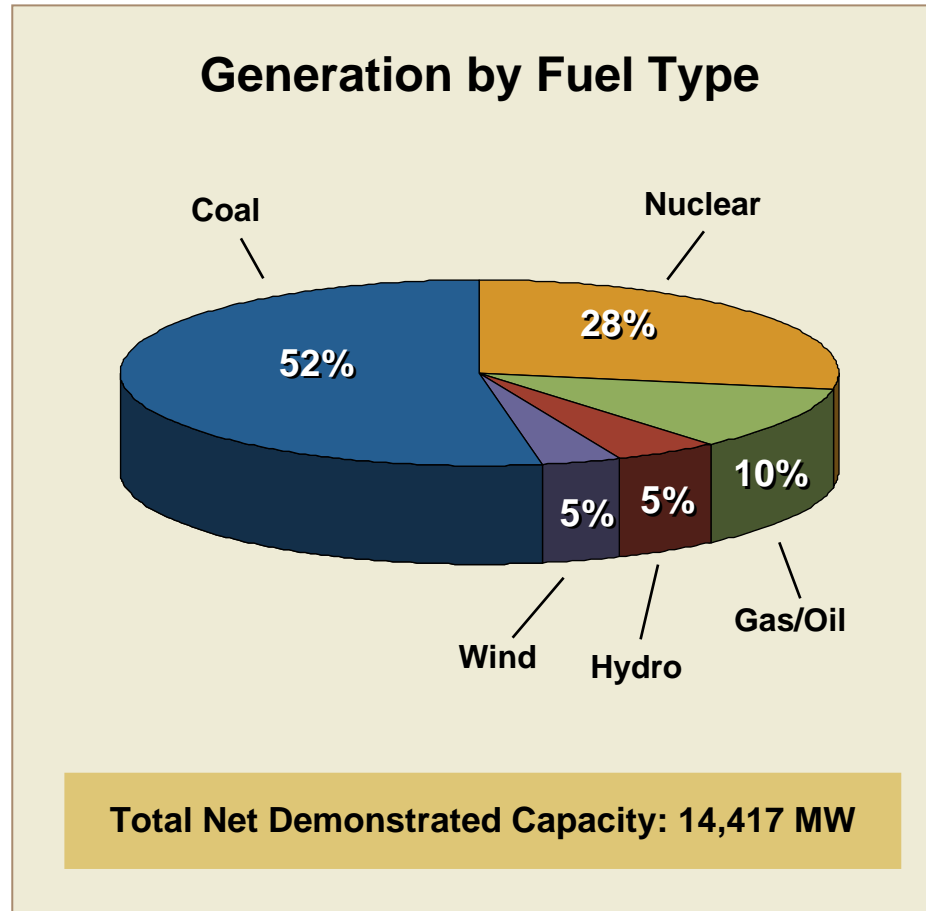
Rankings Among Electric Utilities (12 mos. ended 12/31/2007)	
Assets	11
Customers	5
Revenues	11
Market Cap (as of 2/29/08)	7

Source: EEI

- \$13 billion in annual revenues and \$32 billion in assets
- 18 generating plants; more than 14,417 MW
- Approx. 133,000 transmission and distribution circuit miles
- Approx. 14,500 employees

FirstEnergy Well Positioned to Operate in Carbon-Constrained Environment

Diverse Generating Sources



- **Approximately 60% of generation comes from low or non-emitting nuclear, scrubbed coal-based and natural gas peaking plants**
- **Long-term agreements for 376 MW of wind generation**
- **Investing in power uprates and license renewals for fossil and nuclear plants**

A Flexible Approach to Implementing Pollution Control Technology

FirstEnergy Coal-Fired NOx Control

■ Sammis Plant Units 1-7

- Low NOx Burners and Over Fire Air / Selective Non-Catalytic Reduction / Combustion Optimization System and Powder River Basin fuel blending. Unit 6 Selective Catalytic Reduction 2009, Unit 7 SCR 2010
 - Sammis 6 and 7 SCR screen designs incorporate the latest evolution of Large Particle Ash (LPA) protection
 - Sammis 6 and 7 enhanced operating approach will increase the range of operation at lower loads and lower SCR operating temperature without impacting performance

■ Bruce Mansfield Plant Units 1-3

- LNB, OFA and SCR
 - Plant technical staff engineered SCR LPA mitigation based on equipment reliability issues and utility experience

■ Burger Plant Units 4 and 5

- LNB / SNCR and PRB fuel blending

A Flexible Approach to Implementing Pollution Control Technology

FirstEnergy Coal-Fired NOx Control (continued)

■ Ashtabula 5

- LNB / OFA / PRB fuel blending
 - Installed pulsed detonation system to reduce LTSH and economizer fouling
 - Increased unit reliability and improved boiler efficiency

■ Bay Shore Units 1-4

- LNB / OFA / PRB fuel blending
- Unit 1: Circulating Fluidized Bed boiler with petroleum coke fuel supplied by BP refinery. Very low NOx

■ Eastlake Units 1-5

- LNB / OFA / COS / SNCR / PRB fuel blending
 - Flame Doctor application on Eastlake 5

■ Lake Shore 18

- Tangential fired unit combusting PRB
- Design Net Heat Rate of 9120Btu/KWh (steam driven FD fans and boiler feed pumps)

▶ **FirstEnergy engineering and technical staff play a vital role in plant-specific NOx control technology optimization**

Examples of Technology Investments

- **Energy storage technology demonstrations**
- **FirstEnergy Advanced Energy Research Center at The University of Akron**
 - \$2 million to support coal-based fuel cell research
- **Cuyahoga Valley National Park – small-scale fuel cell pilot**
- **Eastlake Plant**
 - Moving Bed Reactor project demonstration for NO_x control
- **Burger Plant**
 - Powerspan ECO and ECO₂ technology
 - Algae research project



Meeting Demand Through Flexible NOx Control Applications

- **Increasing demand for energy and electricity**
- **Environmental impact is a trade-off...
“ there’s no free lunch”**
- **Technological advances critical to meeting future demand for energy in environmentally responsible manner**

